

**Table 11. PAD District IV—Daily Average Supply and Disposition of Crude Oil and Petroleum Products, January 2000**  
(Thousand Barrels per Day)

Commodity	Supply					Disposition				
	Field Production	Refinery Production	Imports by PAD District of Entry <sup>a</sup>	Unaccounted For Crude Oil <sup>b</sup>	Net Receipts	Stock Change <sup>c</sup>	Crude Losses	Refinery Inputs	Exports	Products Supplied <sup>d</sup>
<b>Crude Oil</b> .....	<b>306</b>	<b>—</b>	<b>188</b>	<b>129</b>	<b>-111</b>	<b>13</b>	<b>0</b>	<b>500</b>	<b>0</b>	<b>0</b>
<b>Natural Gas Liquids and LRGs</b> .....	<b>195</b>	<b>3</b>	<b>41</b>	<b>—</b>	<b>-135</b>	<b>-1</b>	<b>—</b>	<b>23</b>	<b>0</b>	<b>82</b>
Pentanes Plus .....	27	—	4	—	-12	0	—	9	0	10
Liquefied Petroleum Gases .....	168	3	36	—	-123	-1	—	13	0	71
Ethane/Ethylene .....	80	0	0	—	-74	(s)	—	0	0	6
Propane/Propylene .....	56	10	22	—	-31	-2	—	0	0	59
Normal Butane/Butylene .....	20	-4	14	—	-11	2	—	10	0	7
Isobutane/Isobutylene .....	12	-2	(s)	—	-7	-1	—	4	0	-1
<b>Other Liquids</b> .....	<b>13</b>	<b>—</b>	<b>0</b>	<b>—</b>	<b>0</b>	<b>19</b>	<b>—</b>	<b>-5</b>	<b>0</b>	<b>-1</b>
Other Hydrocarbons/Oxygenates ....	3	—	0	—	0	-1	—	4	0	0
Unfinished Oils .....	—	—	0	—	0	10	—	-10	0	-1
Motor Gasoline Blend. Comp. ....	10	—	0	—	0	10	—	(s)	0	0
Aviation Gasoline Blend. Comp. ....	—	—	0	—	0	0	—	0	0	0
<b>Finished Petroleum Products</b> .....	<b>-7</b>	<b>529</b>	<b>8</b>	<b>—</b>	<b>44</b>	<b>54</b>	<b>—</b>	<b>—</b>	<b>(s)</b>	<b>519</b>
Finished Motor Gasoline .....	-7	266	(s)	—	-6	23	—	—	(s)	229
Reformulated .....	—	0	0	—	0	0	—	—	0	0
Oxygenated .....	24	37	0	—	1	1	—	—	(s)	60
Other .....	-31	230	(s)	—	-7	22	—	—	(s)	169
Finished Aviation Gasoline .....	—	(s)	(s)	—	(s)	(s)	—	—	0	1
Jet Fuel .....	—	32	0	—	37	6	—	—	0	64
Naphtha-Type .....	—	0	0	—	0	0	—	—	0	0
Kerosene-Type .....	—	32	0	—	37	6	—	—	0	64
Kerosene .....	—	3	0	—	-1	-1	—	—	0	3
Distillate Fuel Oil .....	—	133	7	—	13	10	—	—	0	144
0.05 percent sulfur and under .....	—	111	4	—	13	9	—	—	0	119
Greater than 0.05 percent sulfur ...	—	23	4	—	(s)	2	—	—	0	25
Residual Fuel Oil .....	—	12	0	—	0	1	—	—	0	11
Petrochemical Feedstocks <sup>e</sup> .....	—	1	0	—	0	0	—	—	0	1
Special Naphthas .....	—	0	0	—	0	0	—	—	(s)	(s)
Lubricants .....	—	0	0	—	0	0	—	—	(s)	(s)
Waxes .....	—	4	0	—	0	(s)	—	—	(s)	4
Petroleum Coke .....	—	16	0	—	0	(s)	—	—	0	16
Asphalt and Road Oil .....	—	39	0	—	0	14	—	—	(s)	25
Still Gas .....	—	20	0	—	0	0	—	—	0	20
Miscellaneous Products .....	—	2	0	—	0	(s)	—	—	0	2
<b>Total</b> .....	<b>507</b>	<b>532</b>	<b>237</b>	<b>129</b>	<b>-202</b>	<b>85</b>	<b>0</b>	<b>517</b>	<b>(s)</b>	<b>600</b>

<sup>a</sup> Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

<sup>b</sup> Unaccounted for crude oil represents the difference between the supply and disposition of crude oil.

<sup>c</sup> A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

<sup>d</sup> Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, plus net receipts, minus stock change, minus crude losses, minus refinery inputs, minus exports.

<sup>e</sup> Includes naphtha less than 401° F endpoint and other oils equal to or greater than 401° F endpoint.

(s) = Less than 500 barrels per day.

LRG = Liquefied Refinery Gas.

Note: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819M, "Monthly Oxygenate Telephone Report". Domestic crude oil production from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

**Table 11. PAD District IV—Daily Average Supply and Disposition of Crude Oil and Petroleum Products, February 2000**  
(Thousand Barrels per Day)

Commodity	Supply					Disposition				
	Field Production	Refinery Production	Imports by PAD District of Entry <sup>a</sup>	Unaccounted For Crude Oil <sup>b</sup>	Net Receipts	Stock Change <sup>c</sup>	Crude Losses	Refinery Inputs	Exports	Products Supplied <sup>d</sup>
<b>Crude Oil</b> .....	<b>306</b>	<b>—</b>	<b>202</b>	<b>74</b>	<b>-98</b>	<b>-4</b>	<b>0</b>	<b>489</b>	<b>0</b>	<b>0</b>
<b>Natural Gas Liquids and LRGs</b> .....	<b>202</b>	<b>6</b>	<b>25</b>	<b>—</b>	<b>-154</b>	<b>-1</b>	<b>—</b>	<b>21</b>	<b>(s)</b>	<b>59</b>
Pentanes Plus .....	28	—	5	—	-13	(s)	—	10	0	10
Liquefied Petroleum Gases .....	174	6	20	—	-140	-1	—	11	(s)	49
Ethane/Ethylene .....	85	0	0	—	-81	(s)	—	0	0	4
Propane/Propylene .....	57	10	15	—	-39	-2	—	0	(s)	45
Normal Butane/Butylene .....	20	-3	4	—	-12	(s)	—	7	0	3
Isobutane/Isobutylene .....	11	-2	(s)	—	-8	1	—	4	0	-3
<b>Other Liquids</b> .....	<b>5</b>	<b>—</b>	<b>0</b>	<b>—</b>	<b>0</b>	<b>(s)</b>	<b>—</b>	<b>6</b>	<b>0</b>	<b>-2</b>
Other Hydrocarbons/Oxygenates .....	3	—	0	—	0	(s)	—	4	0	0
Unfinished Oils .....	—	—	0	—	0	6	—	-5	0	-2
Motor Gasoline Blend. Comp. ....	1	—	0	—	0	-6	—	8	0	0
Aviation Gasoline Blend. Comp. ....	—	—	0	—	0	0	—	0	0	0
<b>Finished Petroleum Products</b> .....	<b>1</b>	<b>528</b>	<b>10</b>	<b>—</b>	<b>29</b>	<b>19</b>	<b>—</b>	<b>—</b>	<b>1</b>	<b>548</b>
Finished Motor Gasoline .....	1	265	(s)	—	-8	-1	—	—	(s)	258
Reformulated .....	—	0	0	—	0	0	—	—	0	0
Oxygenated .....	19	16	0	—	(s)	-4	—	—	(s)	38
Other .....	-18	250	(s)	—	-8	3	—	—	(s)	220
Finished Aviation Gasoline .....	—	(s)	(s)	—	(s)	(s)	—	—	0	1
Jet Fuel .....	—	31	0	—	31	4	—	—	0	58
Naphtha-Type .....	—	0	0	—	0	0	—	—	0	0
Kerosene-Type .....	—	31	0	—	31	4	—	—	0	58
Kerosene .....	—	4	0	—	-1	2	—	—	0	1
Distillate Fuel Oil .....	—	132	9	—	7	-8	—	—	0	155
0.05 percent sulfur and under .....	—	110	8	—	7	-6	—	—	0	131
Greater than 0.05 percent sulfur ...	—	22	1	—	(s)	-2	—	—	0	25
Residual Fuel Oil .....	—	9	0	—	0	-1	—	—	0	10
Petrochemical Feedstocks <sup>e</sup> .....	—	1	0	—	0	(s)	—	—	0	1
Special Naphthas .....	—	0	0	—	0	0	—	—	(s)	(s)
Lubricants .....	—	0	0	—	0	0	—	—	(s)	(s)
Waxes .....	—	2	0	—	0	(s)	—	—	(s)	2
Petroleum Coke .....	—	17	0	—	0	(s)	—	—	0	17
Asphalt and Road Oil .....	—	45	(s)	—	0	22	—	—	(s)	24
Still Gas .....	—	19	0	—	0	0	—	—	0	19
Miscellaneous Products .....	—	2	(s)	—	0	(s)	—	—	0	2
<b>Total</b> .....	<b>514</b>	<b>533</b>	<b>237</b>	<b>74</b>	<b>-222</b>	<b>13</b>	<b>0</b>	<b>516</b>	<b>1</b>	<b>606</b>

<sup>a</sup> Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

<sup>b</sup> Unaccounted for crude oil represents the difference between the supply and disposition of crude oil.

<sup>c</sup> A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

<sup>d</sup> Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, plus net receipts, minus stock change, minus crude losses, minus refinery inputs, minus exports.

<sup>e</sup> Includes naphtha less than 401° F endpoint and other oils equal to or greater than 401° F endpoint.

(s) = Less than 500 barrels per day.

LRG = Liquefied Refinery Gas.

Note: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819M, "Monthly Oxygenate Telephone Report". Domestic crude oil production from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

**Table 11. PAD District IV—Daily Average Supply and Disposition of Crude Oil and Petroleum Products, March 2000**  
(Thousand Barrels per Day)

Commodity	Supply					Disposition				
	Field Production	Refinery Production	Imports by PAD District of Entry <sup>a</sup>	Unaccounted For Crude Oil <sup>b</sup>	Net Receipts	Stock Change <sup>c</sup>	Crude Losses	Refinery Inputs	Exports	Products Supplied <sup>d</sup>
<b>Crude Oil</b> .....	<b>306</b>	<b>—</b>	<b>155</b>	<b>119</b>	<b>-102</b>	<b>15</b>	<b>0</b>	<b>462</b>	<b>0</b>	<b>0</b>
<b>Natural Gas Liquids and LRGs</b> .....	<b>207</b>	<b>6</b>	<b>20</b>	<b>—</b>	<b>-161</b>	<b>-1</b>	<b>—</b>	<b>17</b>	<b>(s)</b>	<b>56</b>
Pentanes Plus .....	29	—	4	—	-14	(s)	—	7	(s)	11
Liquefied Petroleum Gases .....	178	6	16	—	-148	-2	—	10	0	45
Ethane/Ethylene .....	85	0	0	—	-82	(s)	—	0	0	4
Propane/Propylene .....	60	9	13	—	-41	(s)	—	0	0	41
Normal Butane/Butylene .....	21	-1	3	—	-15	-1	—	6	0	3
Isobutane/Isobutylene .....	12	-1	(s)	—	-10	(s)	—	4	0	-3
<b>Other Liquids</b> .....	<b>12</b>	<b>—</b>	<b>0</b>	<b>—</b>	<b>0</b>	<b>-3</b>	<b>—</b>	<b>21</b>	<b>(s)</b>	<b>-6</b>
Other Hydrocarbons/Oxygenates ....	5	—	0	—	0	2	—	3	(s)	0
Unfinished Oils .....	—	—	0	—	0	(s)	—	6	0	-6
Motor Gasoline Blend. Comp. ....	7	—	0	—	0	-4	—	12	0	0
Aviation Gasoline Blend. Comp. ....	—	—	0	—	0	0	—	0	0	0
<b>Finished Petroleum Products</b> .....	<b>-5</b>	<b>510</b>	<b>9</b>	<b>—</b>	<b>58</b>	<b>-14</b>	<b>—</b>	<b>—</b>	<b>1</b>	<b>586</b>
Finished Motor Gasoline .....	-5	256	(s)	—	11	-5	—	—	(s)	268
Reformulated .....	—	0	0	—	0	0	—	—	0	0
Oxygenated .....	25	12	0	—	(s)	-5	—	—	(s)	42
Other .....	-29	245	(s)	—	11	(s)	—	—	(s)	226
Finished Aviation Gasoline .....	—	(s)	(s)	—	(s)	(s)	—	—	0	1
Jet Fuel .....	—	25	0	—	34	-7	—	—	0	66
Naphtha-Type .....	—	0	0	—	0	0	—	—	0	0
Kerosene-Type .....	—	25	0	—	34	-7	—	—	0	66
Kerosene .....	—	(s)	0	—	0	-1	—	—	0	1
Distillate Fuel Oil .....	—	141	8	—	13	-15	—	—	0	177
0.05 percent sulfur and under .....	—	116	8	—	13	-11	—	—	0	148
Greater than 0.05 percent sulfur ...	—	25	1	—	(s)	-4	—	—	0	29
Residual Fuel Oil .....	—	9	0	—	0	-3	—	—	0	12
Petrochemical Feedstocks <sup>e</sup> .....	—	(s)	0	—	0	(s)	—	—	0	1
Special Naphthas .....	—	0	0	—	0	0	—	—	(s)	(s)
Lubricants .....	—	0	0	—	0	0	—	—	(s)	(s)
Waxes .....	—	4	0	—	0	(s)	—	—	(s)	4
Petroleum Coke .....	—	16	0	—	0	1	—	—	0	15
Asphalt and Road Oil .....	—	39	0	—	0	15	—	—	(s)	24
Still Gas .....	—	18	0	—	0	0	—	—	0	18
Miscellaneous Products .....	—	2	(s)	—	0	(s)	—	—	0	2
<b>Total</b> .....	<b>520</b>	<b>516</b>	<b>184</b>	<b>119</b>	<b>-204</b>	<b>-3</b>	<b>0</b>	<b>500</b>	<b>1</b>	<b>636</b>

<sup>a</sup> Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

<sup>b</sup> Unaccounted for crude oil represents the difference between the supply and disposition of crude oil.

<sup>c</sup> A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

<sup>d</sup> Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, plus net receipts, minus stock change, minus crude losses, minus refinery inputs, minus exports.

<sup>e</sup> Includes naphtha less than 401° F endpoint and other oils equal to or greater than 401° F endpoint.

(s) = Less than 500 barrels per day.

LRG = Liquefied Refinery Gas.

Note: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819M, "Monthly Oxygenate Telephone Report". Domestic crude oil production from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

**Table 11. PAD District IV—Daily Average Supply and Disposition of Crude Oil and Petroleum Products, April 2000**

(Thousand Barrels per Day)

Commodity	Supply					Disposition				
	Field Production	Refinery Production	Imports by PAD District of Entry <sup>a</sup>	Unaccounted For Crude Oil <sup>b</sup>	Net Receipts	Stock Change <sup>c</sup>	Crude Losses	Refinery Inputs	Exports	Products Supplied <sup>d</sup>
<b>Crude Oil</b> .....	<b>303</b>	<b>—</b>	<b>208</b>	<b>61</b>	<b>-93</b>	<b>6</b>	<b>0</b>	<b>473</b>	<b>0</b>	<b>0</b>
<b>Natural Gas Liquids and LRGs</b> .....	<b>207</b>	<b>15</b>	<b>11</b>	<b>—</b>	<b>-172</b>	<b>5</b>	<b>—</b>	<b>14</b>	<b>(s)</b>	<b>43</b>
Pentanes Plus .....	29	—	2	—	-15	(s)	—	5	0	11
Liquefied Petroleum Gases .....	178	15	9	—	-157	5	—	9	(s)	32
Ethane/Ethylene .....	84	0	0	—	-85	0	—	0	0	-1
Propane/Propylene .....	60	9	8	—	-46	2	—	0	(s)	29
Normal Butane/Butylene .....	23	7	1	—	-15	5	—	5	(s)	7
Isobutane/Isobutylene .....	12	-1	(s)	—	-10	-1	—	4	0	-3
<b>Other Liquids</b> .....	<b>13</b>	<b>—</b>	<b>0</b>	<b>—</b>	<b>0</b>	<b>-5</b>	<b>—</b>	<b>20</b>	<b>0</b>	<b>-2</b>
Other Hydrocarbons/Oxygenates .....	5	—	0	—	0	2	—	3	0	0
Unfinished Oils .....	—	—	0	—	0	1	—	2	0	-2
Motor Gasoline Blend. Comp. ....	8	—	0	—	0	-7	—	15	0	0
Aviation Gasoline Blend. Comp. ....	—	—	0	—	0	0	—	0	0	0
<b>Finished Petroleum Products</b> .....	<b>-6</b>	<b>508</b>	<b>8</b>	<b>—</b>	<b>75</b>	<b>-10</b>	<b>—</b>	<b>—</b>	<b>1</b>	<b>594</b>
Finished Motor Gasoline .....	-6	255	1	—	16	3	—	—	0	263
Reformulated .....	—	0	0	—	0	0	—	—	0	0
Oxygenated .....	25	13	0	—	(s)	0	—	—	0	38
Other .....	-30	242	1	—	16	3	—	—	0	225
Finished Aviation Gasoline .....	—	(s)	(s)	—	(s)	(s)	—	—	0	1
Jet Fuel .....	—	29	0	—	44	5	—	—	0	68
Naphtha-Type .....	—	0	0	—	0	0	—	—	0	0
Kerosene-Type .....	—	29	0	—	44	5	—	—	0	68
Kerosene .....	—	(s)	0	—	0	(s)	—	—	0	(s)
Distillate Fuel Oil .....	—	132	7	—	15	-9	—	—	0	162
0.05 percent sulfur and under .....	—	107	6	—	15	-9	—	—	0	137
Greater than 0.05 percent sulfur ...	—	25	(s)	—	0	1	—	—	0	25
Residual Fuel Oil .....	—	10	0	—	0	(s)	—	—	0	10
Petrochemical Feedstocks <sup>e</sup> .....	—	1	0	—	0	0	—	—	0	1
Special Naphthas .....	—	0	0	—	0	0	—	—	(s)	(s)
Lubricants .....	—	0	0	—	0	0	—	—	(s)	(s)
Waxes .....	—	4	0	—	0	0	—	—	(s)	4
Petroleum Coke .....	—	18	0	—	0	-2	—	—	0	20
Asphalt and Road Oil .....	—	41	(s)	—	0	-6	—	—	(s)	47
Still Gas .....	—	18	0	—	0	0	—	—	0	18
Miscellaneous Products .....	—	2	0	—	0	(s)	—	—	0	2
<b>Total</b> .....	<b>518</b>	<b>524</b>	<b>227</b>	<b>61</b>	<b>-190</b>	<b>-4</b>	<b>0</b>	<b>507</b>	<b>1</b>	<b>635</b>

<sup>a</sup> Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

<sup>b</sup> Unaccounted for crude oil represents the difference between the supply and disposition of crude oil.

<sup>c</sup> A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

<sup>d</sup> Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, plus net receipts, minus stock change, minus crude losses, minus refinery inputs, minus exports.

<sup>e</sup> Includes naphtha less than 401° F endpoint and other oils equal to or greater than 401° F endpoint.

(s) = Less than 500 barrels per day.

LRG = Liquefied Refinery Gas.

Note: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819M, "Monthly Oxygenate Telephone Report". Domestic crude oil production from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

**Table 11. PAD District IV—Daily Average Supply and Disposition of Crude Oil and Petroleum Products, May 2000**  
(Thousand Barrels per Day)

Commodity	Supply					Disposition				
	Field Production	Refinery Production	Imports by PAD District of Entry <sup>a</sup>	Unaccounted For Crude Oil <sup>b</sup>	Net Receipts	Stock Change <sup>c</sup>	Crude Losses	Refinery Inputs	Exports	Products Supplied <sup>d</sup>
<b>Crude Oil</b> .....	<b>303</b>	<b>—</b>	<b>251</b>	<b>51</b>	<b>-86</b>	<b>7</b>	<b>0</b>	<b>512</b>	<b>0</b>	<b>0</b>
<b>Natural Gas Liquids and LRGs</b> .....	<b>204</b>	<b>9</b>	<b>8</b>	<b>—</b>	<b>-188</b>	<b>2</b>	<b>—</b>	<b>12</b>	<b>(s)</b>	<b>19</b>
Pentanes Plus .....	29	—	1	—	-17	1	—	3	0	9
Liquefied Petroleum Gases .....	175	9	7	—	-171	1	—	9	(s)	10
Ethane/Ethylene .....	84	0	0	—	-89	(s)	—	0	0	-5
Propane/Propylene .....	57	7	4	—	-51	1	—	0	(s)	16
Normal Butane/Butylene .....	22	4	3	—	-18	(s)	—	4	(s)	6
Isobutane/Isobutylene .....	12	-2	(s)	—	-13	1	—	5	0	-8
<b>Other Liquids</b> .....	<b>9</b>	<b>—</b>	<b>0</b>	<b>—</b>	<b>0</b>	<b>5</b>	<b>—</b>	<b>8</b>	<b>0</b>	<b>-4</b>
Other Hydrocarbons/Oxygenates ....	3	—	0	—	0	-1	—	4	0	0
Unfinished Oils .....	—	—	0	—	0	7	—	-2	0	-4
Motor Gasoline Blend. Comp. ....	6	—	0	—	0	-1	—	7	0	0
Aviation Gasoline Blend. Comp. ....	—	—	0	—	0	0	—	0	0	0
<b>Finished Petroleum Products</b> .....	<b>-3</b>	<b>539</b>	<b>8</b>	<b>—</b>	<b>72</b>	<b>-14</b>	<b>—</b>	<b>—</b>	<b>1</b>	<b>630</b>
Finished Motor Gasoline .....	-3	258	(s)	—	11	-14	—	—	0	281
Reformulated .....	—	0	0	—	0	0	—	—	0	0
Oxygenated .....	31	12	0	—	(s)	0	—	—	0	42
Other .....	-33	246	(s)	—	11	-14	—	—	0	238
Finished Aviation Gasoline .....	—	(s)	(s)	—	(s)	(s)	—	—	0	1
Jet Fuel .....	—	26	0	—	37	-2	—	—	0	65
Naphtha-Type .....	—	0	0	—	0	0	—	—	0	0
Kerosene-Type .....	—	26	0	—	37	-2	—	—	0	65
Kerosene .....	—	(s)	0	—	(s)	(s)	—	—	0	(s)
Distillate Fuel Oil .....	—	155	8	—	24	7	—	—	0	179
0.05 percent sulfur and under .....	—	123	7	—	24	5	—	—	0	150
Greater than 0.05 percent sulfur ...	—	31	1	—	-1	2	—	—	0	29
Residual Fuel Oil .....	—	10	0	—	0	1	—	—	0	10
Petrochemical Feedstocks <sup>e</sup> .....	—	1	0	—	0	0	—	—	0	1
Special Naphthas .....	—	0	0	—	0	0	—	—	(s)	(s)
Lubricants .....	—	0	0	—	0	0	—	—	(s)	(s)
Waxes .....	—	3	0	—	0	(s)	—	—	(s)	3
Petroleum Coke .....	—	16	0	—	0	(s)	—	—	0	16
Asphalt and Road Oil .....	—	50	0	—	0	-4	—	—	(s)	54
Still Gas .....	—	19	0	—	0	0	—	—	0	19
Miscellaneous Products .....	—	2	0	—	0	(s)	—	—	0	2
<b>Total</b> .....	<b>514</b>	<b>548</b>	<b>268</b>	<b>51</b>	<b>-203</b>	<b>1</b>	<b>0</b>	<b>532</b>	<b>1</b>	<b>644</b>

<sup>a</sup> Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

<sup>b</sup> Unaccounted for crude oil represents the difference between the supply and disposition of crude oil.

<sup>c</sup> A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

<sup>d</sup> Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, plus net receipts, minus stock change, minus crude losses, minus refinery inputs, minus exports.

<sup>e</sup> Includes naphtha less than 401° F endpoint and other oils equal to or greater than 401° F endpoint.

(s) = Less than 500 barrels per day.

LRG = Liquefied Refinery Gas.

Note: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819M, "Monthly Oxygenate Telephone Report". Domestic crude oil production from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

**Table 11. PAD District IV—Daily Average Supply and Disposition of Crude Oil and Petroleum Products, June 2000**

(Thousand Barrels per Day)

Commodity	Supply					Disposition				
	Field Production	Refinery Production	Imports by PAD District of Entry <sup>a</sup>	Unaccounted For Crude Oil <sup>b</sup>	Net Receipts	Stock Change <sup>c</sup>	Crude Losses	Refinery Inputs	Exports	Products Supplied <sup>d</sup>
<b>Crude Oil</b> .....	<b>304</b>	<b>—</b>	<b>218</b>	<b>65</b>	<b>-85</b>	<b>-30</b>	<b>0</b>	<b>532</b>	<b>0</b>	<b>0</b>
<b>Natural Gas Liquids and LRGs</b> .....	<b>212</b>	<b>10</b>	<b>10</b>	<b>—</b>	<b>-187</b>	<b>-1</b>	<b>—</b>	<b>14</b>	<b>(s)</b>	<b>31</b>
Pentanes Plus .....	30	—	5	—	-17	-1	—	6	(s)	13
Liquefied Petroleum Gases .....	181	10	5	—	-170	0	—	9	(s)	18
Ethane/Ethylene .....	89	0	0	—	-88	(s)	—	0	0	1
Propane/Propylene .....	58	9	3	—	-52	1	—	0	(s)	18
Normal Butane/Butylene .....	23	3	1	—	-17	-1	—	4	(s)	6
Isobutane/Isobutylene .....	11	-2	(s)	—	-12	(s)	—	5	0	-7
<b>Other Liquids</b> .....	<b>10</b>	<b>—</b>	<b>0</b>	<b>—</b>	<b>0</b>	<b>-11</b>	<b>—</b>	<b>24</b>	<b>0</b>	<b>-3</b>
Other Hydrocarbons/Oxygenates .....	4	—	0	—	0	1	—	4	0	0
Unfinished Oils .....	—	—	0	—	0	-11	—	14	0	-3
Motor Gasoline Blend. Comp. ....	5	—	0	—	0	-1	—	6	0	0
Aviation Gasoline Blend. Comp. ....	—	—	0	—	0	0	—	0	0	0
<b>Finished Petroleum Products</b> .....	<b>-3</b>	<b>580</b>	<b>7</b>	<b>—</b>	<b>70</b>	<b>-19</b>	<b>—</b>	<b>—</b>	<b>1</b>	<b>674</b>
Finished Motor Gasoline .....	-3	281	(s)	—	11	-17	—	—	0	306
Reformulated .....	—	0	0	—	0	0	—	—	0	0
Oxygenated .....	21	12	0	—	(s)	0	—	—	0	33
Other .....	-24	269	(s)	—	11	-17	—	—	0	274
Finished Aviation Gasoline .....	—	1	(s)	—	(s)	(s)	—	—	0	1
Jet Fuel .....	—	27	0	—	40	(s)	—	—	0	67
Naphtha-Type .....	—	0	0	—	0	0	—	—	0	0
Kerosene-Type .....	—	27	0	—	40	(s)	—	—	0	67
Kerosene .....	—	1	0	—	0	1	—	—	0	(s)
Distillate Fuel Oil .....	—	162	6	—	18	5	—	—	0	182
0.05 percent sulfur and under .....	—	136	6	—	19	7	—	—	0	153
Greater than 0.05 percent sulfur ...	—	27	1	—	-1	-2	—	—	0	28
Residual Fuel Oil .....	—	10	0	—	0	(s)	—	—	0	10
Petrochemical Feedstocks <sup>e</sup> .....	—	1	0	—	0	0	—	—	0	1
Special Naphthas .....	—	0	0	—	0	0	—	—	(s)	(s)
Lubricants .....	—	0	0	—	0	0	—	—	(s)	(s)
Waxes .....	—	3	0	—	0	0	—	—	(s)	3
Petroleum Coke .....	—	17	(s)	—	0	1	—	—	(s)	16
Asphalt and Road Oil .....	—	55	1	—	0	-10	—	—	(s)	64
Still Gas .....	—	21	0	—	0	0	—	—	0	21
Miscellaneous Products .....	—	2	0	—	0	(s)	—	—	0	2
<b>Total</b> .....	<b>523</b>	<b>591</b>	<b>235</b>	<b>65</b>	<b>-202</b>	<b>-61</b>	<b>0</b>	<b>571</b>	<b>1</b>	<b>701</b>

<sup>a</sup> Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

<sup>b</sup> Unaccounted for crude oil represents the difference between the supply and disposition of crude oil.

<sup>c</sup> A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

<sup>d</sup> Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, plus net receipts, minus stock change, minus crude losses, minus refinery inputs, minus exports.

<sup>e</sup> Includes naphtha less than 401° F endpoint and other oils equal to or greater than 401° F endpoint.

(s) = Less than 500 barrels per day.

LRG = Liquefied Refinery Gas.

Note: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819M, "Monthly Oxygenate Telephone Report". Domestic crude oil production from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

**Table 11. PAD District IV—Daily Average Supply and Disposition of Crude Oil and Petroleum Products, July 2000**  
(Thousand Barrels per Day)

Commodity	Supply					Disposition				
	Field Production	Refinery Production	Imports by PAD District of Entry <sup>a</sup>	Unaccounted For Crude Oil <sup>b</sup>	Net Receipts	Stock Change <sup>c</sup>	Crude Losses	Refinery Inputs	Exports	Products Supplied <sup>d</sup>
<b>Crude Oil</b> .....	<b>299</b>	<b>—</b>	<b>252</b>	<b>49</b>	<b>-87</b>	<b>-25</b>	<b>0</b>	<b>538</b>	<b>0</b>	<b>0</b>
<b>Natural Gas Liquids and LRGs</b> .....	<b>214</b>	<b>8</b>	<b>11</b>	<b>—</b>	<b>-183</b>	<b>-2</b>	<b>—</b>	<b>17</b>	<b>(s)</b>	<b>36</b>
Pentanes Plus .....	31	—	4	—	-19	-1	—	7	0	11
Liquefied Petroleum Gases .....	183	8	6	—	-164	-1	—	10	(s)	25
Ethane/Ethylene .....	90	0	0	—	-83	(s)	—	0	0	6
Propane/Propylene .....	59	9	3	—	-52	1	—	0	(s)	17
Normal Butane/Butylene .....	23	2	3	—	-17	-1	—	4	0	8
Isobutane/Isobutylene .....	11	-2	(s)	—	-11	-1	—	6	0	-7
<b>Other Liquids</b> .....	<b>9</b>	<b>—</b>	<b>0</b>	<b>—</b>	<b>0</b>	<b>-6</b>	<b>—</b>	<b>20</b>	<b>0</b>	<b>-4</b>
Other Hydrocarbons/Oxygenates ....	4	—	0	—	0	(s)	—	4	0	0
Unfinished Oils .....	—	—	0	—	0	-2	—	6	0	-4
Motor Gasoline Blend. Comp. ....	5	—	0	—	0	-4	—	10	0	0
Aviation Gasoline Blend. Comp. ....	—	—	0	—	0	0	—	0	0	0
<b>Finished Petroleum Products</b> .....	<b>-2</b>	<b>580</b>	<b>8</b>	<b>—</b>	<b>81</b>	<b>-10</b>	<b>—</b>	<b>—</b>	<b>1</b>	<b>675</b>
Finished Motor Gasoline .....	-2	285	(s)	—	27	3	—	—	0	307
Reformulated .....	—	0	0	—	0	0	—	—	0	0
Oxygenated .....	27	11	0	—	(s)	0	—	—	0	38
Other .....	-29	274	(s)	—	27	3	—	—	0	269
Finished Aviation Gasoline .....	—	1	(s)	—	1	(s)	—	—	0	2
Jet Fuel .....	—	31	0	—	36	-3	—	—	0	70
Naphtha-Type .....	—	0	0	—	0	0	—	—	0	0
Kerosene-Type .....	—	31	0	—	36	-3	—	—	0	70
Kerosene .....	—	1	0	—	(s)	(s)	—	—	0	(s)
Distillate Fuel Oil .....	—	156	7	—	18	5	—	—	0	174
0.05 percent sulfur and under .....	—	123	6	—	18	-2	—	—	0	148
Greater than 0.05 percent sulfur ...	—	33	(s)	—	0	7	—	—	0	26
Residual Fuel Oil .....	—	11	0	—	0	2	—	—	0	9
Petrochemical Feedstocks <sup>e</sup> .....	—	1	0	—	0	0	—	—	0	1
Special Naphthas .....	—	0	0	—	0	0	—	—	(s)	(s)
Lubricants .....	—	0	0	—	0	0	—	—	(s)	(s)
Waxes .....	—	4	0	—	0	0	—	—	(s)	3
Petroleum Coke .....	—	17	0	—	0	(s)	—	—	(s)	17
Asphalt and Road Oil .....	—	49	1	—	0	-16	—	—	(s)	66
Still Gas .....	—	23	0	—	0	0	—	—	0	23
Miscellaneous Products .....	—	2	0	—	0	(s)	—	—	0	2
<b>Total</b> .....	<b>520</b>	<b>588</b>	<b>271</b>	<b>49</b>	<b>-189</b>	<b>-42</b>	<b>0</b>	<b>574</b>	<b>1</b>	<b>706</b>

<sup>a</sup> Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

<sup>b</sup> Unaccounted for crude oil represents the difference between the supply and disposition of crude oil.

<sup>c</sup> A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

<sup>d</sup> Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, plus net receipts, minus stock change, minus crude losses, minus refinery inputs, minus exports.

<sup>e</sup> Includes naphtha less than 401° F endpoint and other oils equal to or greater than 401° F endpoint.

(s) = Less than 500 barrels per day.

LRG = Liquefied Refinery Gas.

Note: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819M, "Monthly Oxygenate Telephone Report". Domestic crude oil production from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

**Table 11. PAD District IV—Daily Average Supply and Disposition of Crude Oil and Petroleum Products, August 2000**

(Thousand Barrels per Day)

Commodity	Supply					Disposition				
	Field Production	Refinery Production	Imports by PAD District of Entry <sup>a</sup>	Unaccounted For Crude Oil <sup>b</sup>	Net Receipts	Stock Change <sup>c</sup>	Crude Losses	Refinery Inputs	Exports	Products Supplied <sup>d</sup>
<b>Crude Oil</b> .....	<b>297</b>	<b>—</b>	<b>210</b>	<b>93</b>	<b>-87</b>	<b>-20</b>	<b>0</b>	<b>533</b>	<b>0</b>	<b>0</b>
<b>Natural Gas Liquids and LRGs</b> .....	<b>217</b>	<b>10</b>	<b>13</b>	<b>—</b>	<b>-181</b>	<b>4</b>	<b>—</b>	<b>17</b>	<b>(s)</b>	<b>38</b>
Pentanes Plus .....	32	—	5	—	-18	1	—	8	0	11
Liquefied Petroleum Gases .....	185	10	8	—	-163	3	—	9	(s)	27
Ethane/Ethylene .....	89	0	0	—	-86	(s)	—	0	0	3
Propane/Propylene .....	61	8	4	—	-49	(s)	—	0	(s)	25
Normal Butane/Butylene .....	23	3	3	—	-17	3	—	4	0	6
Isobutane/Isobutylene .....	12	-1	0	—	-11	(s)	—	6	0	-6
<b>Other Liquids</b> .....	<b>14</b>	<b>—</b>	<b>0</b>	<b>—</b>	<b>0</b>	<b>-13</b>	<b>—</b>	<b>33</b>	<b>0</b>	<b>-6</b>
Other Hydrocarbons/Oxygenates .....	4	—	0	—	0	-1	—	5	0	0
Unfinished Oils .....	—	—	0	—	0	-6	—	12	0	-6
Motor Gasoline Blend. Comp. ....	10	—	0	—	0	-6	—	16	0	0
Aviation Gasoline Blend. Comp. ....	—	—	0	—	0	0	—	0	0	0
<b>Finished Petroleum Products</b> .....	<b>-7</b>	<b>594</b>	<b>11</b>	<b>—</b>	<b>73</b>	<b>-40</b>	<b>—</b>	<b>—</b>	<b>1</b>	<b>711</b>
Finished Motor Gasoline .....	-7	288	(s)	—	20	-7	—	—	(s)	309
Reformulated .....	—	0	0	—	0	0	—	—	0	0
Oxygenated .....	29	13	0	—	(s)	0	—	—	0	42
Other .....	-36	275	(s)	—	20	-7	—	—	(s)	267
Finished Aviation Gasoline .....	—	1	(s)	—	(s)	(s)	—	—	0	2
Jet Fuel .....	—	31	0	—	35	3	—	—	(s)	63
Naphtha-Type .....	—	0	0	—	0	0	—	—	0	0
Kerosene-Type .....	—	31	0	—	35	3	—	—	(s)	63
Kerosene .....	—	(s)	0	—	0	-1	—	—	0	1
Distillate Fuel Oil .....	—	158	10	—	17	-23	—	—	0	208
0.05 percent sulfur and under .....	—	127	9	—	17	-17	—	—	0	170
Greater than 0.05 percent sulfur ...	—	31	1	—	0	-6	—	—	0	38
Residual Fuel Oil .....	—	11	0	—	0	(s)	—	—	0	10
Petrochemical Feedstocks <sup>e</sup> .....	—	1	0	—	0	0	—	—	0	1
Special Naphthas .....	—	(s)	0	—	0	(s)	—	—	(s)	(s)
Lubricants .....	—	0	0	—	0	0	—	—	(s)	(s)
Waxes .....	—	3	0	—	0	(s)	—	—	(s)	3
Petroleum Coke .....	—	16	0	—	0	(s)	—	—	(s)	16
Asphalt and Road Oil .....	—	61	(s)	—	0	-12	—	—	(s)	73
Still Gas .....	—	23	0	—	0	0	—	—	0	23
Miscellaneous Products .....	—	2	0	—	0	(s)	—	—	0	2
<b>Total</b> .....	<b>521</b>	<b>604</b>	<b>235</b>	<b>93</b>	<b>-195</b>	<b>-69</b>	<b>0</b>	<b>583</b>	<b>1</b>	<b>743</b>

<sup>a</sup> Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

<sup>b</sup> Unaccounted for crude oil represents the difference between the supply and disposition of crude oil.

<sup>c</sup> A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

<sup>d</sup> Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, plus net receipts, minus stock change, minus crude losses, minus refinery inputs, minus exports.

<sup>e</sup> Includes naphtha less than 401° F endpoint and other oils equal to or greater than 401° F endpoint.

(s) = Less than 500 barrels per day.

LRG = Liquefied Refinery Gas.

Note: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819M, "Monthly Oxygenate Telephone Report". Domestic crude oil production from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."



**Table 11. PAD District IV—Daily Average Supply and Disposition of Crude Oil and Petroleum Products, September 2000**  
(Thousand Barrels per Day)

Commodity	Supply					Disposition				
	Field Production	Refinery Production	Imports by PAD District of Entry <sup>a</sup>	Unaccounted For Crude Oil <sup>b</sup>	Net Receipts	Stock Change <sup>c</sup>	Crude Losses	Refinery Inputs	Exports	Products Supplied <sup>d</sup>
<b>Crude Oil</b> .....	<b>298</b>	<b>—</b>	<b>243</b>	<b>70</b>	<b>-86</b>	<b>12</b>	<b>0</b>	<b>513</b>	<b>0</b>	<b>0</b>
<b>Natural Gas Liquids and LRGs</b> .....	<b>222</b>	<b>7</b>	<b>16</b>	<b>—</b>	<b>-170</b>	<b>-1</b>	<b>—</b>	<b>20</b>	<b>(s)</b>	<b>56</b>
Pentanes Plus .....	31	—	4	—	-16	-1	—	9	0	11
Liquefied Petroleum Gases .....	191	7	12	—	-154	0	—	12	(s)	45
Ethane/Ethylene .....	94	0	0	—	-82	0	—	0	0	12
Propane/Propylene .....	62	9	9	—	-44	2	—	0	(s)	33
Normal Butane/Butylene .....	24	(s)	3	—	-16	-2	—	6	0	7
Isobutane/Isobutylene .....	12	-2	0	—	-11	(s)	—	6	0	-6
<b>Other Liquids</b> .....	<b>12</b>	<b>—</b>	<b>0</b>	<b>—</b>	<b>0</b>	<b>-3</b>	<b>—</b>	<b>23</b>	<b>0</b>	<b>-7</b>
Other Hydrocarbons/Oxygenates ....	2	—	0	—	0	-2	—	4	0	0
Unfinished Oils .....	—	—	0	—	0	-2	—	9	0	-7
Motor Gasoline Blend. Comp. ....	10	—	0	—	0	1	—	10	0	0
Aviation Gasoline Blend. Comp. ....	—	—	0	—	0	0	—	0	0	0
<b>Finished Petroleum Products</b> .....	<b>-8</b>	<b>565</b>	<b>9</b>	<b>—</b>	<b>80</b>	<b>-22</b>	<b>—</b>	<b>—</b>	<b>1</b>	<b>667</b>
Finished Motor Gasoline .....	-8	271	(s)	—	19	-10	—	—	(s)	293
Reformulated .....	—	0	0	—	0	0	—	—	0	0
Oxygenated .....	26	16	0	—	(s)	1	—	—	0	41
Other .....	-34	256	(s)	—	19	-12	—	—	(s)	253
Finished Aviation Gasoline .....	—	(s)	(s)	—	(s)	(s)	—	—	0	1
Jet Fuel .....	—	29	0	—	37	-4	—	—	(s)	70
Naphtha-Type .....	—	0	0	—	0	0	—	—	(s)	(s)
Kerosene-Type .....	—	29	0	—	37	-4	—	—	0	70
Kerosene .....	—	(s)	0	—	0	-1	—	—	0	1
Distillate Fuel Oil .....	—	158	8	—	23	-3	—	—	0	192
0.05 percent sulfur and under .....	—	130	8	—	23	-1	—	—	0	161
Greater than 0.05 percent sulfur ...	—	28	1	—	0	-2	—	—	0	31
Residual Fuel Oil .....	—	11	0	—	0	-1	—	—	0	11
Petrochemical Feedstocks <sup>e</sup> .....	—	1	0	—	0	0	—	—	0	1
Special Naphthas .....	—	(s)	0	—	0	(s)	—	—	(s)	(s)
Lubricants .....	—	0	0	—	0	0	—	—	(s)	(s)
Waxes .....	—	3	0	—	0	(s)	—	—	(s)	3
Petroleum Coke .....	—	17	0	—	0	(s)	—	—	(s)	17
Asphalt and Road Oil .....	—	54	(s)	—	0	-2	—	—	(s)	56
Still Gas .....	—	20	0	—	0	0	—	—	0	20
Miscellaneous Products .....	—	2	0	—	0	(s)	—	—	0	2
<b>Total</b> .....	<b>525</b>	<b>572</b>	<b>268</b>	<b>70</b>	<b>-177</b>	<b>-13</b>	<b>0</b>	<b>556</b>	<b>1</b>	<b>716</b>

<sup>a</sup> Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

<sup>b</sup> Unaccounted for crude oil represents the difference between the supply and disposition of crude oil.

<sup>c</sup> A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

<sup>d</sup> Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, plus net receipts, minus stock change, minus crude losses, minus refinery inputs, minus exports.

<sup>e</sup> Includes naphtha less than 401° F endpoint and other oils equal to or greater than 401° F endpoint.

(s) = Less than 500 barrels per day.

LRG = Liquefied Refinery Gas.

Note: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819M, "Monthly Oxygenate Telephone Report". Domestic crude oil production from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

**Table 11. PAD District IV—Daily Average Supply and Disposition of Crude Oil and Petroleum Products, October 2000**

(Thousand Barrels per Day)

Commodity	Supply					Disposition				
	Field Production	Refinery Production	Imports by PAD District of Entry <sup>a</sup>	Unaccounted For Crude Oil <sup>b</sup>	Net Receipts	Stock Change <sup>c</sup>	Crude Losses	Refinery Inputs	Exports	Products Supplied <sup>d</sup>
<b>Crude Oil</b> .....	<b>299</b>	<b>—</b>	<b>245</b>	<b>57</b>	<b>-86</b>	<b>(s)</b>	<b>0</b>	<b>515</b>	<b>0</b>	<b>0</b>
<b>Natural Gas Liquids and LRGs</b> .....	<b>211</b>	<b>3</b>	<b>17</b>	<b>—</b>	<b>-194</b>	<b>2</b>	<b>—</b>	<b>22</b>	<b>(s)</b>	<b>14</b>
Pentanes Plus .....	31	—	5	—	-17	(s)	—	8	(s)	10
Liquefied Petroleum Gases .....	181	3	12	—	-177	2	—	14	(s)	4
Ethane/Ethylene .....	79	0	0	—	-99	(s)	—	0	0	-20
Propane/Propylene .....	65	8	9	—	-49	1	—	0	0	32
Normal Butane/Butylene .....	25	-4	3	—	-17	1	—	7	(s)	-1
Isobutane/Isobutylene .....	12	-1	0	—	-12	(s)	—	7	0	-7
<b>Other Liquids</b> .....	<b>13</b>	<b>—</b>	<b>0</b>	<b>—</b>	<b>0</b>	<b>11</b>	<b>—</b>	<b>7</b>	<b>(s)</b>	<b>-5</b>
Other Hydrocarbons/Oxygenates ....	5	—	0	—	0	(s)	—	5	(s)	0
Unfinished Oils .....	—	—	0	—	0	11	—	-7	0	-5
Motor Gasoline Blend. Comp. ....	8	—	0	—	0	(s)	—	8	0	0
Aviation Gasoline Blend. Comp. ....	—	—	0	—	0	0	—	0	0	0
<b>Finished Petroleum Products</b> .....	<b>-5</b>	<b>555</b>	<b>8</b>	<b>—</b>	<b>63</b>	<b>12</b>	<b>—</b>	<b>—</b>	<b>(s)</b>	<b>609</b>
Finished Motor Gasoline .....	-5	275	1	—	7	8	—	—	(s)	269
Reformulated .....	—	0	0	—	0	0	—	—	0	0
Oxygenated .....	30	31	0	—	1	(s)	—	—	0	61
Other .....	-35	244	1	—	6	8	—	—	(s)	208
Finished Aviation Gasoline .....	—	(s)	(s)	—	(s)	0	—	—	0	1
Jet Fuel .....	—	28	0	—	35	-2	—	—	0	66
Naphtha-Type .....	—	0	0	—	0	0	—	—	0	0
Kerosene-Type .....	—	28	0	—	35	-2	—	—	0	66
Kerosene .....	—	1	0	—	(s)	(s)	—	—	(s)	1
Distillate Fuel Oil .....	—	153	8	—	20	6	—	—	0	175
0.05 percent sulfur and under .....	—	121	7	—	20	3	—	—	0	146
Greater than 0.05 percent sulfur ...	—	31	1	—	0	3	—	—	0	29
Residual Fuel Oil .....	—	10	0	—	0	(s)	—	—	0	10
Petrochemical Feedstocks <sup>e</sup> .....	—	1	0	—	0	0	—	—	0	1
Special Naphthas .....	—	(s)	0	—	0	(s)	—	—	(s)	(s)
Lubricants .....	—	0	0	—	0	0	—	—	(s)	(s)
Waxes .....	—	3	0	—	0	(s)	—	—	(s)	3
Petroleum Coke .....	—	15	0	—	0	(s)	—	—	0	16
Asphalt and Road Oil .....	—	47	0	—	0	-1	—	—	(s)	48
Still Gas .....	—	19	0	—	0	0	—	—	0	19
Miscellaneous Products .....	—	2	0	—	0	0	—	—	(s)	2
<b>Total</b> .....	<b>518</b>	<b>558</b>	<b>271</b>	<b>57</b>	<b>-217</b>	<b>24</b>	<b>0</b>	<b>544</b>	<b>1</b>	<b>619</b>

<sup>a</sup> Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

<sup>b</sup> Unaccounted for crude oil represents the difference between the supply and disposition of crude oil.

<sup>c</sup> A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

<sup>d</sup> Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, plus net receipts, minus stock change, minus crude losses, minus refinery inputs, minus exports.

<sup>e</sup> Includes naphtha less than 401° F endpoint and other oils equal to or greater than 401° F endpoint.

(s) = Less than 500 barrels per day.

LRG = Liquefied Refinery Gas.

Note: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819M, "Monthly Oxygenate Telephone Report". Domestic crude oil production from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

**Table 11. PAD District IV—Daily Average Supply and Disposition of Crude Oil and Petroleum Products, November 2000**  
(Thousand Barrels per Day)

Commodity	Supply					Disposition				
	Field Production	Refinery Production	Imports by PAD District of Entry <sup>a</sup>	Unaccounted For Crude Oil <sup>b</sup>	Net Receipts	Stock Change <sup>c</sup>	Crude Losses	Refinery Inputs	Exports	Products Supplied <sup>d</sup>
<b>Crude Oil</b> .....	<b>298</b>	<b>—</b>	<b>164</b>	<b>123</b>	<b>-77</b>	<b>9</b>	<b>0</b>	<b>499</b>	<b>0</b>	<b>0</b>
<b>Natural Gas Liquids and LRGs</b> .....	<b>219</b>	<b>(s)</b>	<b>21</b>	<b>—</b>	<b>-170</b>	<b>-9</b>	<b>—</b>	<b>24</b>	<b>0</b>	<b>54</b>
Pentanes Plus .....	30	—	5	—	-16	-1	—	8	0	11
Liquefied Petroleum Gases .....	189	(s)	16	—	-155	-8	—	16	0	43
Ethane/Ethylene .....	90	0	0	—	-88	(s)	—	0	0	2
Propane/Propylene .....	63	8	12	—	-42	-4	—	0	0	46
Normal Butane/Butylene .....	24	-7	5	—	-14	-4	—	11	0	(s)
Isobutane/Isobutylene .....	12	-1	0	—	-11	-1	—	5	0	-5
<b>Other Liquids</b> .....	<b>16</b>	<b>—</b>	<b>0</b>	<b>—</b>	<b>0</b>	<b>(s)</b>	<b>—</b>	<b>22</b>	<b>0</b>	<b>-7</b>
Other Hydrocarbons/Oxygenates ....	6	—	0	—	0	(s)	—	6	0	0
Unfinished Oils .....	—	—	0	—	0	-7	—	14	0	-7
Motor Gasoline Blend. Comp. ....	9	—	0	—	0	7	—	2	0	0
Aviation Gasoline Blend. Comp. ....	—	—	0	—	0	0	—	0	0	0
<b>Finished Petroleum Products</b> .....	<b>-6</b>	<b>564</b>	<b>8</b>	<b>—</b>	<b>57</b>	<b>50</b>	<b>—</b>	<b>—</b>	<b>1</b>	<b>572</b>
Finished Motor Gasoline .....	-6	278	1	—	-3	7	—	—	0	262
Reformulated .....	—	0	0	—	0	0	—	—	0	0
Oxygenated .....	29	40	0	—	1	(s)	—	—	0	70
Other .....	-36	238	1	—	-4	7	—	—	0	192
Finished Aviation Gasoline .....	—	(s)	(s)	—	(s)	(s)	—	—	0	1
Jet Fuel .....	—	29	0	—	40	2	—	—	0	66
Naphtha-Type .....	—	0	0	—	0	0	—	—	0	0
Kerosene-Type .....	—	29	0	—	40	2	—	—	0	66
Kerosene .....	—	3	0	—	-1	(s)	—	—	0	3
Distillate Fuel Oil .....	—	158	6	—	22	25	—	—	0	160
0.05 percent sulfur and under .....	—	129	5	—	22	26	—	—	0	131
Greater than 0.05 percent sulfur ...	—	29	(s)	—	(s)	(s)	—	—	0	30
Residual Fuel Oil .....	—	10	0	—	0	-1	—	—	0	11
Petrochemical Feedstocks <sup>e</sup> .....	—	1	0	—	0	0	—	—	0	1
Special Naphthas .....	—	(s)	0	—	0	0	—	—	(s)	(s)
Lubricants .....	—	0	0	—	0	0	—	—	(s)	(s)
Waxes .....	—	3	0	—	0	(s)	—	—	(s)	3
Petroleum Coke .....	—	17	0	—	0	1	—	—	0	16
Asphalt and Road Oil .....	—	44	1	—	0	17	—	—	(s)	28
Still Gas .....	—	19	0	—	0	0	—	—	0	19
Miscellaneous Products .....	—	2	0	—	0	(s)	—	—	0	2
<b>Total</b> .....	<b>526</b>	<b>564</b>	<b>192</b>	<b>123</b>	<b>-190</b>	<b>50</b>	<b>0</b>	<b>546</b>	<b>1</b>	<b>619</b>

<sup>a</sup> Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

<sup>b</sup> Unaccounted for crude oil represents the difference between the supply and disposition of crude oil.

<sup>c</sup> A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

<sup>d</sup> Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, plus net receipts, minus stock change, minus crude losses, minus refinery inputs, minus exports.

<sup>e</sup> Includes naphtha less than 401° F endpoint and other oils equal to or greater than 401° F endpoint.

(s) = Less than 500 barrels per day.

LRG = Liquefied Refinery Gas.

Note: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819M, "Monthly Oxygenate Telephone Report". Domestic crude oil production from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

**Table 11. PAD District IV—Daily Average Supply and Disposition of Crude Oil and Petroleum Products, December 2000**

(Thousand Barrels per Day)

Commodity	Supply					Disposition				
	Field Production	Refinery Production	Imports by PAD District of Entry <sup>a</sup>	Unaccounted For Crude Oil <sup>b</sup>	Net Receipts	Stock Change <sup>c</sup>	Crude Losses	Refinery Inputs	Exports	Products Supplied <sup>d</sup>
<b>Crude Oil</b> .....	<b>295</b>	<b>—</b>	<b>223</b>	<b>90</b>	<b>-89</b>	<b>29</b>	<b>0</b>	<b>490</b>	<b>(s)</b>	<b>0</b>
<b>Natural Gas Liquids and LRGs</b> .....	<b>196</b>	<b>2</b>	<b>27</b>	<b>—</b>	<b>-139</b>	<b>-2</b>	<b>—</b>	<b>22</b>	<b>(s)</b>	<b>66</b>
Pentanes Plus .....	29	—	4	—	-13	(s)	—	7	(s)	12
Liquefied Petroleum Gases .....	167	2	23	—	-126	-2	—	14	(s)	54
Ethane/Ethylene .....	70	0	0	—	-71	(s)	—	0	0	(s)
Propane/Propylene .....	61	8	17	—	-34	-1	—	0	(s)	55
Normal Butane/Butylene .....	24	-6	5	—	-12	-1	—	11	(s)	2
Isobutane/Isobutylene .....	11	(s)	0	—	-9	(s)	—	4	0	-2
<b>Other Liquids</b> .....	<b>16</b>	<b>—</b>	<b>0</b>	<b>—</b>	<b>0</b>	<b>9</b>	<b>—</b>	<b>12</b>	<b>0</b>	<b>-5</b>
Other Hydrocarbons/Oxygenates ....	6	—	0	—	0	(s)	—	7	0	0
Unfinished Oils .....	—	—	0	—	0	3	—	3	0	-5
Motor Gasoline Blend. Comp. ....	10	—	0	—	0	7	—	3	0	0
Aviation Gasoline Blend. Comp. ....	—	—	0	—	0	0	—	0	0	0
<b>Finished Petroleum Products</b> .....	<b>-7</b>	<b>541</b>	<b>11</b>	<b>—</b>	<b>51</b>	<b>23</b>	<b>—</b>	<b>—</b>	<b>(s)</b>	<b>574</b>
Finished Motor Gasoline .....	-7	265	(s)	—	-3	-3	—	—	0	259
Reformulated .....	—	0	0	—	0	0	—	—	0	0
Oxygenated .....	30	42	0	—	1	1	—	—	0	73
Other .....	-37	222	(s)	—	-4	-4	—	—	0	186
Finished Aviation Gasoline .....	—	(s)	(s)	—	(s)	(s)	—	—	0	1
Jet Fuel .....	—	36	0	—	45	5	—	—	0	76
Naphtha-Type .....	—	0	0	—	0	0	—	—	0	0
Kerosene-Type .....	—	36	0	—	45	5	—	—	0	76
Kerosene .....	—	5	0	—	-1	1	—	—	0	3
Distillate Fuel Oil .....	—	138	8	—	10	(s)	—	—	0	156
0.05 percent sulfur and under .....	—	114	7	—	10	-2	—	—	0	133
Greater than 0.05 percent sulfur ...	—	24	1	—	(s)	2	—	—	0	22
Residual Fuel Oil .....	—	9	0	—	0	1	—	—	0	9
Petrochemical Feedstocks <sup>e</sup> .....	—	1	0	—	0	0	—	—	0	1
Special Naphthas .....	—	(s)	0	—	0	0	—	—	(s)	(s)
Lubricants .....	—	0	0	—	0	0	—	—	(s)	(s)
Waxes .....	—	3	0	—	0	(s)	—	—	(s)	3
Petroleum Coke .....	—	17	0	—	0	1	—	—	0	16
Asphalt and Road Oil .....	—	47	3	—	0	19	—	—	(s)	31
Still Gas .....	—	18	0	—	0	0	—	—	0	18
Miscellaneous Products .....	—	2	0	—	0	(s)	—	—	0	2
<b>Total</b> .....	<b>500</b>	<b>543</b>	<b>261</b>	<b>90</b>	<b>-177</b>	<b>59</b>	<b>0</b>	<b>524</b>	<b>1</b>	<b>634</b>

<sup>a</sup> Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

<sup>b</sup> Unaccounted for crude oil represents the difference between the supply and disposition of crude oil.

<sup>c</sup> A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

<sup>d</sup> Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, plus net receipts, minus stock change, minus crude losses, minus refinery inputs, minus exports.

<sup>e</sup> Includes naphtha less than 401° F endpoint and other oils equal to or greater than 401° F endpoint.

(s) = Less than 500 barrels per day.

LRG = Liquefied Refinery Gas.

Note: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819M, "Monthly Oxygenate Telephone Report". Domestic crude oil production from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."